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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU
9. Well No.
1833 031G
10. Field and Pool, or Locat
Und. Tubb

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE OF SEC. 3 TWP. 18N RGE. 33E
15. Date Spudded 9-29-84 16. Date T.D. Reached 10-4-84 17. Date Compl. (Ready to Prod.) 10-28-84
18. Elevations (DP, RKB, RT, GR, etc.) 4773' GL

12. County
Harding
19. Elev. Casinghead

20. Total Depth 2775' 21. Plug Back T.D. 2700' 22. If Multiple Compl., How Many
23. Intervals Drilled By
24. Producing interval(s), of this completion - Top, bottom, Name

Rotary Tools
Cable Tools
0 - TD

2425'-2515' Tubb
26. Type Electric and Other Logs Run
DLL/MSFL, CNL/FDC

25. Was Directional Survey Made
No
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	725'	12 1/4"	390 sx class H	Circ 135 sx
7"	20#	2778'	8-3/4"	1150 sx class H	Circ 175 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2"	2324'
						2293'

Perforation Record (Interval, size and number)
2425-2431, 2439-2452, 2455-2461, 2464-2473,
2485-2592, 2503-2515, 2 JSPF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2425'-2515'	16 tons of CO2 with 136 ball sealers

1e First Production
0-13-84
1e of Test
0-20-84
2e Tubing Press.
Casing Pressure
Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold
List of Attachments
Logs already mailed.

PRODUCTION
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
SI
Choke Size
N/A
Prod'n. For Test Period
Oil - Bbl.
0
Gas - MCF
1126
Water - Bbl.
1 blw
Gas - Oil Ratio
Oil Gravity - API (Corr.)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Kerrig Admin. Analyst (SG)
DATE 5-22-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Oo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Karland-Fruitland _____	T. Penn. "C" _____
P. Salt _____	T. Atoka _____	T. F etured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1536'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzie _____
T. Glorieta <u>1758'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2410'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1536'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2394'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2425' to 2515'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	725'	725'	Red Bed				
725	2416'	1692'	Sand, Shale				
2416'	2775'	259'	Granite				