

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-83

| | |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED | |
| OIL MINISTRATION | |
| SANTA FE | |
| FILE | <input checked="" type="checkbox"/> |
| U.S.D.S. | |
| LAND OFFICE | |
| OFFICE OF | |

10. Indicate Type of Notice
State Fee

11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 68, Hobbs, NM 88240

4. Location of Well:
UNIT LETTER: G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE. SECTION 33 TOWNSHIP 19N RANGE 33E

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name: Bravo Dome Carbon Dioxide Gas Unit

9. Well No.: 1933 331G

10. Field and Pool or Kilzcal: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

13. Elevation (SAGW, AASINER DF, RT, CR, etc.): 4805' GL

12. County: Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-19-84, CO2 in Action Rig #16 spudded with a 12 1/4" bit. Drilled to a total depth of 746'. Ran 9-5/8" 32# H-40 casing and set at 746'. Cemented with 390 sx class H with 2% CACL2. Plugged down and circulated 117 sx to pit. Wait on cement 12 hours. Reduced bit to 8-3/4" and resumed drilling. TD hole 9-24-84 at 2505' and ran logs. On 9-27-84, commenced PXA procedures. Trip in hole to 2470' and circulated. Spot 83 sx class H with additives from 2470' to 2270'. Pulled up to 1908' and spot 110 sx class H with additives from 1908' to 846'. Pulled up and spot 66 sx class H with additives from 846' to 646' across casing shoe. Pull out of hole and spot 10 sx, 30' surface plug. Cut off Bradenhead and install PXA marker. Rig released 1:00AM 9-27-84.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *Charles M. Terry* TITLE: Admin. Analyst (SG) DATE: 5-22-85

APPROVED BY: *[Signature]* TITLE: DATE: 5-29-85