

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-7

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPER OF PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION AND PERMIT FOR DRILLING OPERATIONS FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1833 231K
4. Location of well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool or Wellhead Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether D.F., R.T., G.R., etc.) 4750' G.L.	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-29-84. On 12-1-84 nipples up wellhead and test casing with 1500 PSI. Ran swab unit and recovered 100 BLW in three hours. Perforated intervals 2484-2491 ft, 2493-2498 ft, 2514-2526 ft, with 2 JSPF. Ran and set packer at 2339 ft. Stimulated well with 34 bbl C02 and pumped 28 bbl C02 with 4 balls per bbl. Rigged down and moved out service unit 12-2-84. Flow tested through a separator for 144 hours at an average rate of 377 MCFD.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John S. McElyea</u>	TITLE <u>Asst. Adm. Analyst</u>	DATE <u>12-19-84</u>
APPROVED BY <u>Roy Johnson</u>	TITLE <u>DIST. SUPERVISOR</u>	DATE <u>12-28-84</u>
CONDITIONS OF APPROVAL, IF ANY:		