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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-83

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL GAS WELL CO2 DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Box 606, Clayton, NM 88415
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU 1833
9. Well No.
091
10. Field and Pool, or Allocation
Und. Tubb

THE East LINE OF SEC. 9 TWP. 18-N RGE. 33-E
15. Date Spudded 10-6-84 16. Date T.D. Reached 10-12-84 17. Date Compl. (Ready to Prod.) 10-18-84 18. Elevations (DF, RKB, RT, GR, etc.) 4740' GL 19. Elev. Casinghead

11. County
Harding
25. Was Directional Sur. Made
NO

20. Total Depth 2753 21. Plug Back T.D. 2701' 22. If Multiple Compl., how Many _____ 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools _____
24. Producing interval(s), of this completion - Top, bottom, Name
2436'-2536' Tubb

26. Type Electric and Other Logs Run
Dual Laterlog; Comp Neutron Litho Density
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB.. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.30#	714'	12 1/4"	390 sx Class H cement	Circ 138 sx
7"	15#-20#	2757'	8-3/4"	1250 sx Class H cement	Circ 243 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	PACKER SET
					SIZE	DEPTH SET
						2316'

31. Perforation Record (Interval, size and number)
2436'-2536' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2436'-2536'	6tons CO2 pad x 9 tons CO2 x Ball sealers

33. PRODUCTION
Date First Production 10-21-84 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-22-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period
Flow Tubing Press. 118 Casing Pressure 0 Oil - Bbl. 0 Gas - MCF 917 Water - Bbl. 21 Gas-Oil Ratio _____
24. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Oil Gravity - API (Corr.) _____
25. List of Attachments logs mailed 10-17-84 Test Witnessed By _____

30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED John L McElyea TITLE Asst. Adm. Analyst DATE 12-28-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, zones 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1520'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1830'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2402'</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1168'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2486'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2436</u> to <u>2536</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	714'	714'	Surface Sand, Shale, Clay X Anhydrite				
714'	2753'	2039'					