STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit

3. Address of Operator: P.O. Box 606, Clayton, NM 88415

9. Well No.: 1833-091G

4. Location of Well
UNIT LETTER G . 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 18N RANGE 33E NMPM.

10. Field and Pool, or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.): 4740' GL

12. County: Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-14-84 moved in service unit. Ran 6¼" bit with 3½" tubing and tagged cement at 2565'. Drilled out cement to 2701'. Pressure test casing to 1500 PSI. Run swab 2½ hours X IFL surface and recover 96 BLW X FFL 2600' from surface X pull out of hole X tubing and bit. On October 19, 1984 perforated intervals 2436'-2446', 2448'-2470', 2479'-2485', 2487'-2520', 2526'-2536', W/2 JSPF. Ran and set packer at 2316'. Stimulated wells with 6 tons CO2 pad with 9 tons CO2, 6, 1.1 Ball sealers per BBL. Flow tested through a separator for 144 hours at an average rate of 1053 MCFD. Well shut-in 10-24-84.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jahy L McElya TITLE Asst. Adm. Analyst DATE 10-29-84

APPROVED BY [illegible] TITLE DISTRICT SUPERVISOR DATE 10-31-84

CONDITIONS OF APPROVAL, IF ANY: