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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-73

4. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL GAS WELL CO2 DRY OTHER _____
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
BDCDGU

2. Name of Operator
Amoco Production Company

8. Term or Lease Name
BDCDGU 1833

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

9. Well No.
101

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 10 TWP. 18-N R. 33-E

10. Field and Pool, or District
Und. Tubb

15. Date Spudded 10-13-84 16. Date T.D. Reached 10-19-84 17. Date Compl. (Ready to Prod.) 10-22-84

11. County
Harding

20. Total Depth 2762' 21. Plug Back T.D. 2706' 22. If Multiple Compl., how Many _____

16. Elevations (DF, RKB, RT, GR, etc.) 4740' GL 19. Elev. Casinghead _____

24. Producing interval(s), of this completion - Top, bottom, Name
2437'-2516' Tubb

23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
0-TD

26. Type Electric and Other Logs Run
Comp. Neutron litho Density' Dual Laterlog

25. Was Directional Sur. Made
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	698'	12 1/4"	390 SX Class H cement	circ 121 SX
7"	15#-20#	2762'	8-3/4"	950 SX Class H cement	circ 275 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)
2437'-2516' with 2 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2487'-2516'</u>	<u>17 tons CO2 X 168 Ball sealers X Air</u>

33. PRODUCTION
Date First Production 10-24-84 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-in) shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>10-25-84</u>	<u>24</u>	<u>N/A</u>		<u>0</u>	<u>515</u>	<u>0</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

35. List of Attachments
logs mailed 10-24-84

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cobin A. McElroy TITLE Asst. Adm. Analyst DATE 12-27-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, zones 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1590'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1888'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2418'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1236'	T. Chiale _____	T. _____
T. Penn. _____	T. Cimarron _____ 2400'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2437' to 2516'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	698'	698'	Surface Sand, Clay, Shale X Anhydrite				
698	2762'	2064					