

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

OIL WELL ☐

GAS WELL ☒

CO₂ DRY ☐

OTHER

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 16 TWP. 17N RGE. 31E

15. Date Spudded

11-4-84

16. Date T.D. Reached

11-10-84

17. Date Compl. (Ready to Prod.)

1-11-85

18. Elevations (DF, RKB, RT, GR, etc.)

4330' GL

20. Total Depth

2492'

21. Plug back T.D.

2150'

22. If Multiple Compl., how Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

24. Producing interval(s), of this completion - Top, Bottom, Name

2172'-2196' Tubb

25. Was Directional Surv Made

No

26. Type Electric and Other Logs Run

comp. Neutron; Dual Laterlog, Borehole Comp Sonic Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	625'	12 1/4"	390 sx Class H	
7"	15-20#	2492'	8-3/4"	500 sx Class H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2172'-2196' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2172-2196	1000 gal acid x 5 ball sealers

33. PRODUCTION

Date First Production 1-19-85 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut in

Date of Test 1-27-85 Hours Tested 24 Choke Size n/a Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 30 Casing Pressure 30 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

24. Disposition of Gas (sold, used for fuel, vented, etc.) to be sold Test Witnessed By

25. List of Attachments

logs mailed 11-26-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John S. McElya

TITLE

Asst. Adm. Analyst

DATE

4-2-85

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled oil or gas well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in the case of oil wells, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres 1258'	T. Simpson	T. Gallup	T. Ignacio Qtzite
Glorieta 1452'	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Blinebry	T. Gr. Wash	T. Morrison	T.
Tubb 2084'	T. Granite	T. Todilto	T.
Drinkard	T. Delaware Sand	T. Entrada	T.
Abo	T. Bone Springs	T. Wingate	T.
Golfcamp	T. Santa Rosa n/a	T. Chinle	T.
Penn.	T. Cimarron 2068'	T. Permian	T.
Sco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

from 2172' to 2196' No. 4, from _____ to _____
 from _____ to _____ No. 5, from _____ to _____
 from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from None to _____ feet.
 from _____ to _____ feet.
 from _____ to _____ feet.
 from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	625'	625'				
625'	2492'	1867'				
		Surface Sand, Shale, Clay & Anhydrite				