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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5. Indicate Type of Lease
State ☐ Fee ☐

6. State Oil & Gas Lease No.

1. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒ CO₂ ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM 1830

THE East LINE OF SEC. 35 TWP. 21N RGE. 29E

15. Date Spudded

11-14-84

16. Date T.D. Reached

11-28-84

17. Date Compl. (Ready to Prod.)

12-11-84

18. Elevations (DF, RKB, RT, GR, etc.)

5409' GL

19. Elev. Casinghead

20. Total Depth

2846'

21. Plug Back T.D.

2801'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-tD

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

2730'-2750' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterlog; Comp Neutron Litho Density, borehole comp. Sonic log

27. Was Well Cored

yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	724'	12 1/4"	390 sx class h	90 Class H
7"	15-20#	2682'	8-3/4"	600 sx class h	225 Class H

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2730'-2750' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2730'-2750'	

33. PRODUCTION

Date First Production 12-20-84 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut in

Date of Test 122 Hours Tested 24 Choke Size n/a Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 112 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By

35. List of Attachments

logs mailed 12-27-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S. McEgley TITLE Asst. Adm. Analyst

DATE 3-20-85

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled oil well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in triplicate except as noted, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____ 1932'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta _____ 2102'	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____ 2706'	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Wolfcamp _____	T. Santa Rosa _____ 1476'	T. Chinle _____	T. _____
Penn. _____	T. Cimarron _____ 2686'	T. Permian _____	T. _____
Sco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

from 2730' to 2750' OIL OR GAS SANDS OR ZONES

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from None to _____ feet.

from _____ to _____ feet.

from _____ to _____ feet.

from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	724'	724'	Surface				
724'	2682'	1958'	Sand, Clay, Shale & Anhydrite				