

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |                                                                             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: CO2                                                                                                              | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                           | 8. Farm or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                 |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                            | 9. Well No.<br>1931 231G                                                    |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19-N</u> RANGE <u>31-E</u> NMPM. | 10. Field and Pool Name<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4483' GL                                                                                                                                                 | 12. County<br>Harding                                                       |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                           |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-29-85, Siton Rig No. 1 spudded the subject well with a 12 1/4" bit. Drilled to a total depth of 720'. On 8-30-85, ran 9 7/8" 36# K-55 casing and set at 720'. Cemented casing with 415 SX class H cement. Circulated 100 SX to pit. WOC 18 hrs. Pressure tested casing 1000 psi for 30 mins - ok. Reduced bit to 8 3/4" and resumed drilling. Drilled to TD at 2325'. On 9-4-85, ran 7" 23# K-55 casing and set at 2320'. Cemented with 1,034 SX Class H cement. Circulated 463 SX of cement to pit. Rig released 4:00 am. 9-5-85. No further report until move in completion unit.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp  
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun  
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                  |                                  |                    |
|----------------------------------|----------------------------------|--------------------|
| SIGNED <u>Charles M. Herring</u> | TITLE <u>Admin. Analyst (SG)</u> | DATE <u>9/5/85</u> |
| APPROVED BY <u>[Signature]</u>   | TITLE <u>DISTRICT SUPERVISOR</u> | DATE <u>9-9-85</u> |
| CONDITIONS OF APPROVAL, IF ANY:  |                                  |                    |