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API # 36-021-20211

5A. Indicate Type of Lease
STATE ☐ PER ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		3. Address of Operator P. O. Box 606, Clayton, New Mexico 88415		8. Farm or Lease Name BDCDGU
4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 23 TWP. 19-N RCE. 31-E		5. Field and Pool, or Wildcat BDCDGU 160 Acre Area		9. Well No. 1931 231G
11. Elevation (show whether DT, KL, etc.) 4483' GL		12. County Harding		13. Rotary or C.T. Rotary
14. Kind & Status Plug. Bond Blanket-on-file		15. Proposed Depth 2900'		16. Formation Tubb
17. Drilling Contractor N/A		18. Approx. Date Work will start April 1985		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circulate	surface
8-3/4"	7"	15, 20#	2300'	Tieback to 9-5/8"	surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 700' Native Spud Mud
700 - TD KCL Salt Water Gel-Starch

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-21-85
UNLESS DRILLING UNDERWAY

BOP Diagram attached.

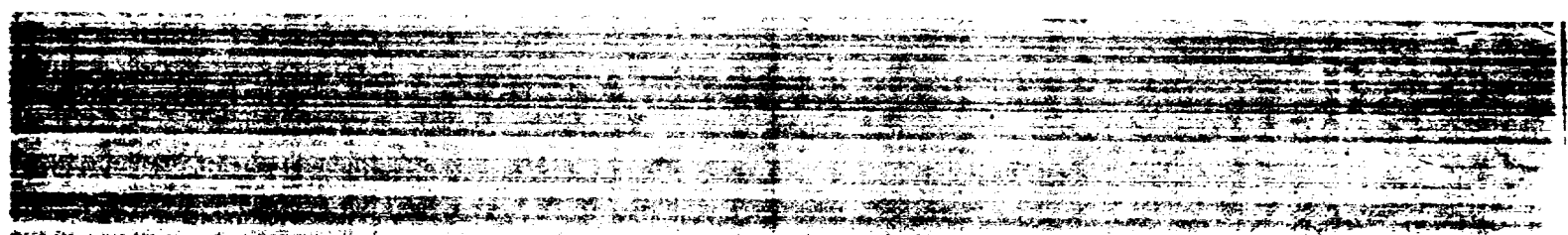
O+5-NMOCD, SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-WF, C 1-WF, 1
1-Susp, 1-JSM, 1-Amerada 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John M'Elga Title Assist. Admin. Analyst Date 3-15-85

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 3-21-85
CONDITIONS OF APPROVAL, IF ANY:



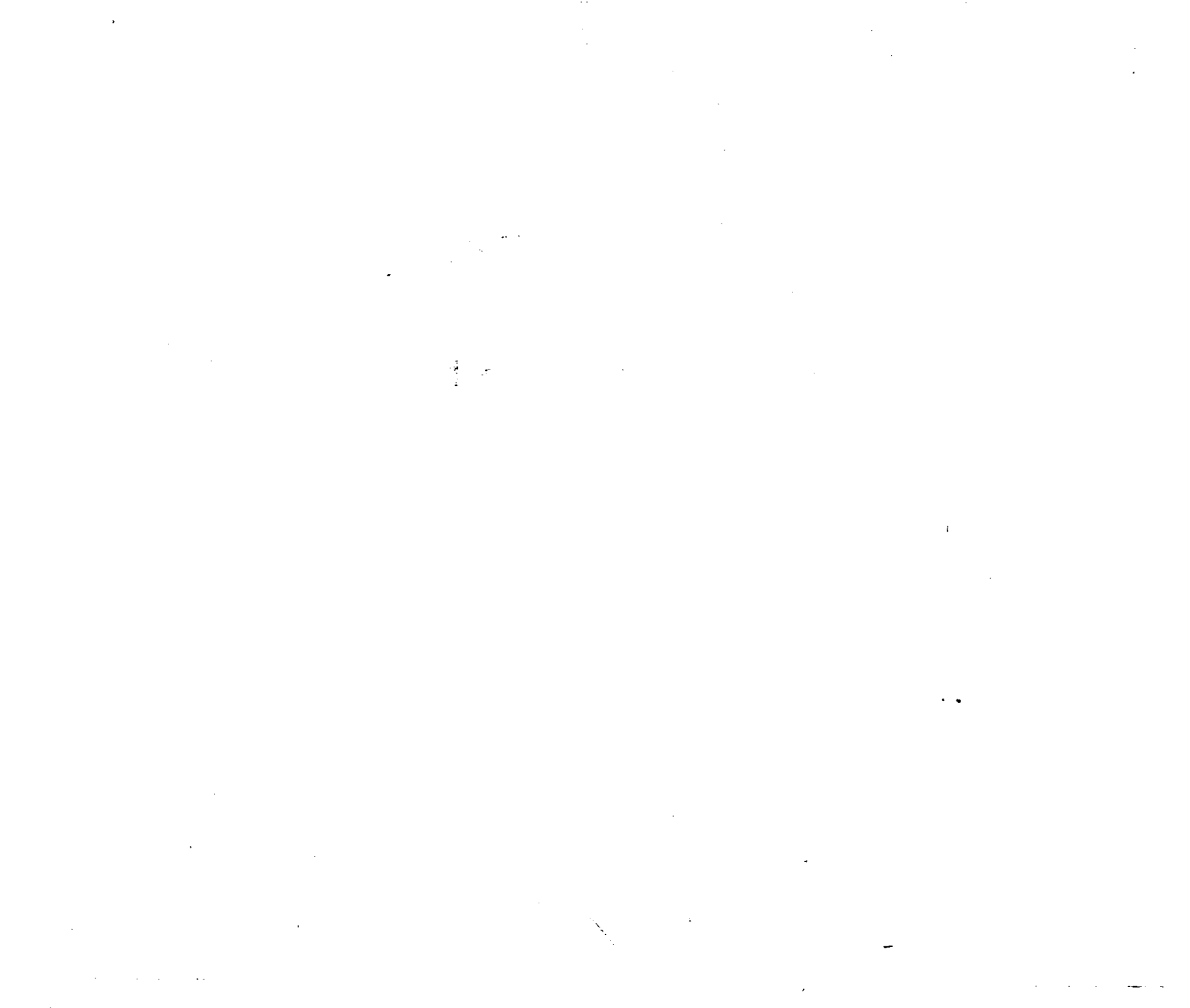
1. The first section of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes the need for transparency and accountability in financial reporting.

2. The second section outlines the various methods used to collect and analyze data. It includes a detailed description of the sampling process and the statistical techniques employed to interpret the results.

3. The third section provides a comprehensive overview of the findings from the study. It highlights the key trends and patterns observed in the data, as well as the implications for future research and policy-making.

4. The fourth section discusses the limitations of the study and the potential sources of error. It acknowledges the challenges faced during the data collection process and offers suggestions for improving the reliability of the findings.

5. The final section concludes the document by summarizing the main points and reiterating the significance of the research. It expresses the hope that the findings will contribute to a better understanding of the subject matter and inform decision-making.



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

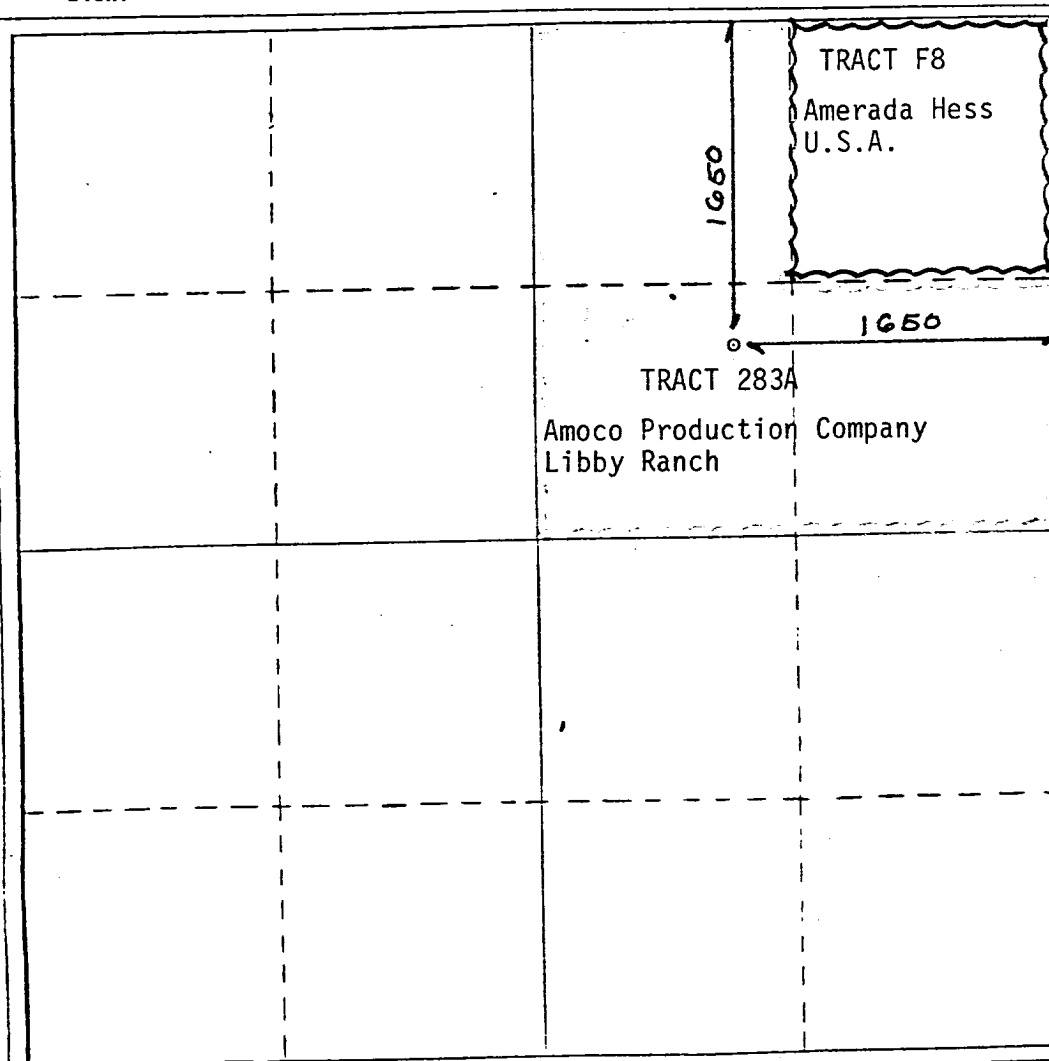
Operator AMOCO PRODUCTION COMPANY			Lease BRAVO DOME CARBON DIOXIDE GAS UNIT		Well No. 1931231G
Unit Letter G	Section 23	Township T19N	Range R31E	County HARDING	
Actual Footage Location of Well: 1650 feet from the NORTH line and 1650 feet from the EAST line					
Ground Level Elev. 4483	Producing Formation TUBB		Pool WEST BRAVO DOME CO2 GAS AREA		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation AGREEMENT OR FORCED POOLING

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Danny Holcomb
Position **ADMINISTRATIVE SUPERVISOR**
Company **AMOCO PRODUCTION COMPANY**
Date **3-15-85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MARCH 8, 1985
Date Surveyed
[Signature]
Registered Professional Engineer
and/or Land Surveyor

N.M.L.S. NO. 5103
Certificate No.