

ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1832 251G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-N</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4695' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hook up well to test separator 5-13-87. Flow test 4 days with the following results:

23 hours	6 MCF	0 BW	2" valve
23 hours	4 MCF	0 BW	"
24 hours	4 MCF	0 BW	"
24-1/2 hours	2 MCF	0 BW	"

6-6-87 open well thru test separator for 12 days with the following results. All test are on 48/64 choke.

22 hours	8 MCF	.3 BW
24 hours	7 MCF	.3 BW
24 hours	6 MCF	0 BW
24 hours	6 "	0 "
24 hours	5 "	0 "

(over)

01 - NMOCDSF 1-R.A. Sheppard HOU. Rm.21.156 1-J.F. Nash HOU. Rm.4.206 1-Shell 1-SBB
 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action
 1-Exxon

18. I hereby certify the information above is true and complete to the best of my knowledge and belief.

SIGNED Om. M. M. M. M. M.TITLE Admin. AnalystDATE 7-22-87

APPROVED BY Ray E. Blum
 CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT SUPERVISORDATE 7-27-87

24-1/2	hours	3	MCF	0	BW
24	"	3	"	0	"
23	"	3	"	0	"
24	"	3	"	0	"
26	"	3	"	0	"
24	"	2	"	0	"
24	"	2	"	0	"

6-25-87 flow well thru test separator for 6 days with the following results:

24	hours	10	mcf	0	BW	3/64	Choke
23-1/2	"	3	"	0	"	5/64	"
22	"	3	"	0	"	7/64	"
24	"	3	"	0	"	48/64	"
25	"	3	"	0	"	48/64	"
26	"	3	"	0	"	48/64	"

Shut-in well 7-1-87 and leave in incomplete - shut-in status.