

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-5884

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <u>CO2</u>	7. Unit Agreement Name <u>Bravo Dome Carbon Dioxide Gas Unit</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>Bravo Dome Carbon Dioxide Gas Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>1832251G</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-N</u> RANGE <u>32-E</u> NMPM.	10. State and Federal Well No. <u>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4695' GL</u>	12. County <u>Harding</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*On 8-27-85, Murfin Rig No. 22 spudded the subject well with a 12 1/4" bit and commenced continuous drilling operations. On 8-29-85, ran 9 5/8" 32.3# H-40 casing and set at 720'. Cemented with 4905X class H cement with 2% CACL. Circulated out 1055X. WOC 15 hrs. Pressure tested casing at 1200 psi for 30 mins - ok. Reduced bit to 8 3/4" and resumed drilling. Drilled to a total depth of 2775'. On 9-5-85, ran 7" 20# K-55 casing and set at 2775'. Cemented with 9005X class H cement. Circulated out 4205X to pit. Rig released 9:00am 9-5-85. No further report until MICU.*

0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst (SG) DATE 9/10/85

APPROVED BY Roy Johnson DISTRICT SUPERVISOR DATE 9-16-85

CONDITIONS OF APPROVAL, IF ANY: