

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5752

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. <u>2133 321G</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21N</u> RANGE <u>33-E</u> NMPM.	10. Fish and Wildlife Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) <u>5012' GL</u>	12. County <u>Harding</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-6-85, Sittion Rig No.1 spud the subject well with a 12 1/4" bit. Drilled to a total depth of 725'. On 9-7-85, ran 9 5/8 36" K-55 casing and landed at 725'. Cemented casing with 390 SX class H cement. Circulated out 425 SX cement. WOC. Pressure tested casing 850 psi for 30 mins-ok. Reduced bit to 8 3/4" and resumed drilling. Drilled to a total depth of 2664'. On 9-13, ran 7" 20" K-55 casing and set at 2663'. Cemented casing with 816 SX class H with additives. Circulated 445 SX to pit. Rig released 6:00am 9-13-85. No further report until M1 completion limit.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herrin TITLE Admin. Analyst (SG) DATE 9/16/85
Roy Johnson DISTRICT SUPERVISOR
APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 9-20-85
CONDITIONS OF APPROVAL, IF ANY: