

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Name of Lease (same as Unit) Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 2133-351G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21N</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 5027' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER re-perforate ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI x RUSU 12-15-86, kill well x pull prod tbq x pkr. R 4" csg gun x perf 2415-2435' x 2435-57' x 2461-77' x 2481-95' x 2520-69 x 2571-80' x 2590-2614' with 2 JSPF. R 3 1/2" workstring x treating pkr, PSA 2202. Frac dn tbq with 313 bbl 40# HEC gelled 2% KCL FW x 84 tons CO₂ x 86,000 lb 8/16 sand. Max treating prs 3300 psi at 35 BPM. SI well for 1 hr, open well to tank x rec 15 BLW in 4 hrs. Tag sn at 2454'. R sn pmp x CO sn to 2650'. R prod. tbq x pkr, PSA 2347'. Test pkr to 500 psi, ok. RD MOSU 12-21-86 flow test to sales. MI x RUSU 2-13-87, kill well x R bulldog bailer x CO sn from 2485 to 2625. Test pkr to 500 psi, ok. RD MOSU 2-14-87. Flow test to tank overnight. Return well to production 2-15-87.

PPWO: 320 MCFD x 0 BWPD at 203 psi TPF
PAWO: 1063 MCFD x 0 BWPD at 194 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OT Holcomb TITLE Sr. Administrative Analyst DATE 10/21/87
APPROVED BY Rg Ephum TITLE DISTRICT SUPERVISOR DATE 11-25-87
CONDITIONS OF APPROVAL, IF ANY: