

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |                                     |
|------------------------|-------------------------------------|
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| SANTA FE               |                                     |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                                              |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- C02                                                                                                            | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                 |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                         | 8. Farm or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                  |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                          | 9. Well No.<br>2133 3516                                                     |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21N</u> RANGE <u>33E</u> N.M.P.M. | 10. Fish Hole or Wildcat<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |

15. Elevation (Show whether DF, RT, GR, etc.)

5027' AL

12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-18-85, Siton No. 1 spud the subject well with a 12 1/4" bit. Drilled to a total depth of 711'. On 9-19-85, ran 9 5/8", 36# K-55, casing and set casing at 711'. Cemented with 3905X class H cement. Circulated out 605X. WOC. Pressure tested casing 1500psi-ok. Reduced bit to 8 3/4" and resumed drilling. Drilled to a total depth of 2734'. On 9-25-85, ran 7", 20# K-55, casing and set at 2735'. Cemented casing with 6505X class H cement with additives. Circulated 955X to pit. Rig released 3:00 pm, 9-25-85. No further report until Move in Completion Unit.

0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Herring TITLE Admin. Analyst (SG) DATE 9/26/85

APPROVED BY [Signature] TITLE DIRECTOR DATE 10-2-85

CONDITIONS OF APPROVAL, IF ANY: