

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Bravo Dome Carbon Dioxide Gas Unit

Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. Box 68 Hobbs, New Mexico 88240
4. Location of Well

9. Well No.
1933-291G
10. Fold and Book or Window
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 29 TWP. 19N RGE. 33E NMPM
15. Date Spudded 11-7-85 16. Date T.D. Reached 11-12-85 17. Date Compl. (Ready to Prod.) 12-30-85 18. Elevations (DF, RAB, RT, GR, etc.) 4843' GR 19. Elev. Casinghead

20. Total Depth 2755' 21. Plug Back T.D. 2650' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2466'-2604' Tubh

25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
DLH/MSL, CNL-SDC
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>32.3</u>	<u>730'</u>	<u>12 1/4"</u>	<u>3905X C/H</u>	<u>Circ. 1325X</u>
<u>7"</u>	<u>20#</u>	<u>2754'</u>	<u>8 3/4"</u>	<u>6525X C/H</u>	<u>Circ. 1935X</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>3 1/2"</u>	<u>2330'</u>	<u>2291'</u>

31. Perforation Record (Interval, size and number)
2466-80', 2498-2508', 2518-36', 2548-66', 2587-2604'
.490", 412 shots.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2466'-2604' AMOUNT AND KIND MATERIAL USED 21 Tons CO₂ x 408 Ball Sealers

33. PRODUCTION
Date First Production 11-28-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-3-85 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 1493 Gas - MCF 3BLW Water - Bbl. - Gas - Oil Ratio -
Flow Test Press. 780 psi Casing Pressure 0 psi Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Take Sold Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Lanning TITLE Administrative Analyst (SG) DATE 1/6/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <i>1586</i>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <i>1840</i>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <i>2439</i>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2466'</u> to <u>2604'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	730'	730'	Red Bed				
730'	2678'	1948'	Sand & Shale				
2678'	2755'	77'	Granite				