

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO.
30-021-20220

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER (Tie-in old well)

7. Lease Name or Unit Agreement Name
Bravo Dome CO2 Gas Unit

2. Name of Operator
OXY USA, Inc.
3. Address of Operator
P. O. Box 303, Amistad, NM 88410

8. Well No.
1833-051F
9. Pool name or Wildcat
Tubb

4. Well Location
Unit Letter F: 1650 Feet From The North Line and 1650 Feet From The West Line
Section 5 Township 18N Range 33E NMPM Harding County

10. Date Spudded 11-13-1985	11. Date T.D. Reached 11-18-1985	12. Date Compl. (Ready to Prod.) 1-2-1986	13. Elevations (DF& RKB, RT, GR, etc.) 4766' GL	14. Elev. Casinghead 4766'
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15. Total Depth 2736'	16. Plug Back T.D. 2632'	17. If Multiple Compl. How Many Zones? 0' - TD	18. Intervals Drilled By Rotary Tools Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
2410' - 2650' Tuibb

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/MSFL, CNL/FDC

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	704'	12 1/4"	390 sx class H	170 sx
7"	20#	2736'	8 3/4"	600 sx class H	158 sx

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 1/2" FG	2411'	2407'

26. Perforation record (interval, size, and number)
1985 - 2422-29, 2432-35, 2452-56, 2464-69, 2488-98, 2500-12, 2515-21, 2523-33, w/ 4spf 0.500"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2429' - 2533' 18 tons CO2 X 300 ball sealers

2001 - 2414-17, 2422-36, 2448-57, 2463-70, 2488-2512 w/ 2spf 0.430"

28. PRODUCTION

Date First Production 8/8/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/13/2001	Hours Tested 24	Choke Size 1.750"	Prod'n For Test Period None	Oil - Bbl 881	Gas - MCF N/A	Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press. 120psi	Casing Pressure Opsi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Danny Holcomb

Sold - delivered to BDCDGU SE Compression Facility

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature DJ Holcomb

Printed Name Danny J. Holcomb Title Team Leader

Date 8-21-2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate - except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____1584	T. Simpson_____
T. Glorieta_____1869	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinberry_____	T. Gr. Wash_____
T. Tubb_____2409	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. Cimarron Anhy_____2390
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from...2410'.....to.....2650'.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0 704	704 2736	704 2032	Redbed Sand X Shale