

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-021-20229

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L5852

7. Lease Name or Unit Agreement Name

West BDCDGU

8. Well No.
18

9. Pool name or Wildcat
West Bravo Dome

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ CO2 Supply

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEPT RESVR ☐ OTHER ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

4. Well Location
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line
Section 18 Township 19N Range 29E NMPM Harding County

10. Date Spudded 11/23/90 11. Date T.D. Reached 11/30/90 12. Date Compl. (Ready to Prod.) 12/28/90 13. Elevations (DF& RKB, RT, GR, etc.) 5410.6' 14. Elev. Casinghead ---

15. Total Depth 2925' 16. Plug Back T.D. 2881' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2756'-2796' Tubb 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL/MSFL/GR/CAL CNL/LDT/GR/CAL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	608'	12 1/4"	500	N/A
5 1/2"	15.5#	2919'	8 3/4"	900	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2657'	2657'

26. Perforation record (interval, size, and number)
2756, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 68, 69, 70, 75, 76, 77, 79, 80, 81, 82, 95, 96' .46" w/ 46 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2756-2796' 1000gal 7 1/2% NeFe HCL Acid
2756-2796' 12500gal 65 quality CO2 Foam w/ 24000# 12/20 sand

28. PRODUCTION

Date First Production 12/28/90 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test 1/2/91	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1800	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1800	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By J. Fleming

30. List Attachments C103 Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Prod. Acct. Date 1/23/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Stanyon _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1925'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 2150'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2733'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Santa Rosa 1440'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso 2340'	T. Chinle _____	T. _____
T. Penn _____	T. Cimarron 2712'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Granite 2829'	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	240	240	Surface Rock				
240	1941	1701	Anhy, sand				
1941	2368	427	Anhydrite				
2368	2677	309	Anhy, Sand				
2677	2925	248	Granite				