

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

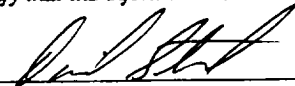
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator OXY USA Inc.					
3. Address of Operator P.O. Box 50250 Midland, TX. 79710					
4. Well Location Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line Section 32 Township 19N Range 30E NMPM Harding County					
10. Date Spudded 12/2/90		11. Date T.D. Reached 12/7/90		12. Date Compl. (Ready to Prod.) 12/27/90	
13. Elevations (DF & RKB, RT, GR, etc.) 4416.4'		14. Elev. Casinghead ----		15. Total Depth 2165'	
16. Plug Back T.D. 2113'		17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By Rotary Tools 0-TD Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1924-1954' Tubbs					
20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run DIL/MSFL/GR/CAL CNL/LDT/GR/CAL					
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9 5/8"		36#		639'	
5 1/2"		15.5#		2160'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		1806'		1806'	
26. Perforation record (interval, size, and number) 1924, 25, 26, 27, 28, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54' .46" w/ 40 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1924-1954'		1000gal 7 1/2% NeFe HCl Acid			
1924-1954'		15000gal 65 quality CO2 foam w/ 31000# 12/20 sand			
28. PRODUCTION					
Date First Production 12/27/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-In
Date of Test 1/2/91		Hours Tested 24		Choke Size open	
Flow Tubing Press. 400		Casing Pressure ----		Calculated 24-Hour Rate 0	
				Oil - Bbl. 0	
				Gas - MCF 2300	
				Water - Bbl. 0	
				Gas - Oil Ratio -----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					
Test Witnessed By J. Fleming					
30. List Attachments C103 Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name David Stewart		Title Prod. Acct.	
				Date 1/23/91	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1137'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 1382'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 1888'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Yeso 1470'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron 1874'	T. Chinle _____	T. _____
T. Penn _____	T. Granite 2079'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	243	243	Surface Rock				
243	639	396	Anhydrite				
639	1825	1186	Anhy, sand				
1825	2165	340	Granite				