

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-021-20232
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5852
7. Lease Name or Unit Agreement Name	
West BDCDGU	
8. Well No.	21
9. Pool name or Wildcat	West Bravo Dome
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
5193.6'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER CO2 Supply
2. Name of Operator	OXY USA Inc.
3. Address of Operator	P.O. Box 50250 Midland, TX. 79710
4. Well Location	Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line Section 2 Township 17N Range 29E NMPM Harding County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
5193.6'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(See other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 1/23/91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 1-25-91
CONDITIONS OF APPROVAL, IF ANY:

Attachment C-103
OXY USA Inc.
West BDCDGU #21
Sec 2 T17N R29E
Harding County, New Mexico

TD-3097' PBTD-3060' MICU, Run CL/CBL/GR, good bond 3097-1900', fair 1900-1500', good 1500-850', fair 850-600', TOC 600'. Perf Tubbs w/ 2 SPF @2819,21,22,23,31,32,33,37,38,39,40,41,42,43,44,45,-46,48,49,50,51,52,53,54,55,56,57,58,59,60,61,62,63,64,65,66'Total 72 holes w/ .46" w/ 19" penetration. RIH w/ 5 1/2" Guiberson Uni VI, 1.781" F profile nipple, on/off tool, & 2 7/8" tbq, set pkr @ 2720'. Acidized perfs 2819-2866' w/ 1000 gal 7 1/2% NeFe HCl acid, Max pres-2200#, Avg pres-1200#, ISIP-vacuum @ end of job. Swabbed once 1hr w/200'-500' of fluid entry, no show of gas. 14hr SITP-50#, swabbed every 1/2hr w/ 100' fluid entry mostly spent acid and acid gas, no CO2. 43hr SITP-70#, swabbed 10-BW & no gas in 1/2hr. Frac Tubbs perfs w/ 15000gal 65 quality CO2 foam w/ 31000# 12/20 sand. Max pres-2860# avg pres-2500# ISIP-569# 5min-553# 10min-553# 15min-539#. 17hr SITP-640#, open well to pit on 8/64 choke flowing @ 620#-FTP for 3 hrs w/ no fluid or sand recovery. RU testers, flowed water & gas on open choke w/ FTP decreasing from 620# to 40#, SI occasionally to build up pres, flowed 125-BW and weak blow of gas. 12hr SITP-210#, open well and pres bled to 0# in 1min. Swabbed 85-BW & some CO2 in 5-1/2hrs, gas rate TSTM. Rel pkr, POOH w/ pkr & tbq.

RIH & set 5 1/2" CIBP @ 2806', dump 5sx cmt on top, New PBTD @ 2666'. Spot 15sx cmt from 2360-2220', 15sx cmt from 2038-1898', 15sx cmt from 640-500', & 5 sx cmt from 47'-surface. ND BOP & WH, weld plate on 9 5/8" csg, install dry hole marker, backfill cellar, RDPU. Roy Johnson w/ NMOC-D-Santa Fe approved plugging procedure, but did not witness. Well P&A'd 1/9/91.