

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-021-20232
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5852

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER CO2 Supply

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

4. Well Location
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line
Section 2 Township 17N Range 29E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5193.6'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(See other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 1/11/98

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 1-22-91

CONDITIONS OF APPROVAL, IF ANY:

Attachment C-103
OXY USA Inc.
West BDCDGU #21
Sec 2 T17N R29E
Harding County, New Mexico

MIRU Exeter Drlg, spudded 12 1/4" hole @ 1445MST 12/9/90. Drill 12-1/4" hole to a TD-640'. Run 15 jts 9 5/8" 36# K-55 csg and set @ 639'. Cement w/ 500sx Cl H + 2% CaCl₂. Plug down @ 0415MST 12/11/90. Circ 100sx cmt to pit. NMOCD notified but did not witness. WOC 8 hrs, weld on 9 5/8" X 11" 3000# WH & NU 10" 3000# BOP. Test csg, WH, & BOP to 1000#, held OK. Resume drlg 8 3/4" hole @ 1730MST 12/11/90.

Drill 8 3/4" hole to a TD-3097'. Run 75jts 5 1/2" 15.5# K-55 csg and set @ 3067'w/ DV tool set @ 1376'. Cement 1st stage w/ 500sx Cl H + 2% CaCl₂ + 2% gel + 5% KCl + .4% Halad-4 + 5#/sx gilsonite + 1/4#/sx flocele. Plug down @ 1430MST 12/17/90. Drop bomb & open DV tool, attempt to circ w/o success, chk for bridging every hr, WOC 4hrs. Cement 2nd stage w/ 200sx Thickset Cl H + 2%CaCl₂ + 10#/sx gilsonite + 10#/sx Calseal, followed by 350sx Halliburton Lite + 2% CaCl₂ + 5% KCl + 1/4# flocele. Plug down @ 1930MST 12/17/90. No cement was circulated. NMOCD notified but did not witness. ND BOP, set slips, NU WH test to 1500# held OK. Release rig, WOCU.