

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Box 1980, Hobbs, NM 88240
District III
P.O. Box 1980, Hobbs, NM 88240

OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 - 021 - 20233
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5852
7. Lease Name or Unit agreement Name	WEST BRAVO DOME CDG UNIT
8. Well No.	22
9. Pool name or Wildcat	WEST BRAVO DOME
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4,594

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER CO2 SUPPLY	2. Name of Operator OXY USA INC.
3. Address of Operator P.O. Box 50250 Midland, TX 79710	4. Well Location Unit Letter A : 990 Feet From The NORTH Line and 990 Feet From The EAST Line Section 13 Township 18 N Range 29 E NMPM HARDING County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,594	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 2400' PBTD - 2318' TUBB PERFS 2099' 2198'
MIRU PU. PERF TUBB W/ 2 SPF @ 2099,2100,01,02,03,05,06,07,08,12,13,14,15,16,17,18,19,20,21,22,23,26,27,28,31,32-33,34,35,48,49,50,51,52,53,54,55,56,57,58,59,60,61,62,63,68,69,70,71,72,73,92,93,94,95,96,97,2198', TOTAL 116 HOLES. RIH W/ TBG @ SET PKR @ 1974', TEST TO 500#, HELD OK. SWAB WELL DRY W/ NO FLUID OR GAS. ACIDIZED TUBB W/ 1000 GAL 7-1/2% NeFe HCl ACID, MAXP-3000#, SWAB 23BLW IN 5 HRS. 13HR SITP-520#, FRAC TUBB W/ 15600 GAL 65% CO2 FOAMED GELL W/ 31000# 12/20 SAND, MAXP-3800# ISIP-1250#. FLOW TEST WELL AS FOLLOWS:

DATE	FTP	BKPRS	CHOKE	MCFD	FLUID	DATE	FTP	BKPRS	CHOKE	MCFD	FLUID
10/26	430	250	29/64	2766	0	10/27	420	250	39/64	2457	0
10/28	400	250	39/64	2457	0	10/31	360	250	39/64	2610	0
11/01	330	210	39/64	2262	0	- POTENTIAL TEST					

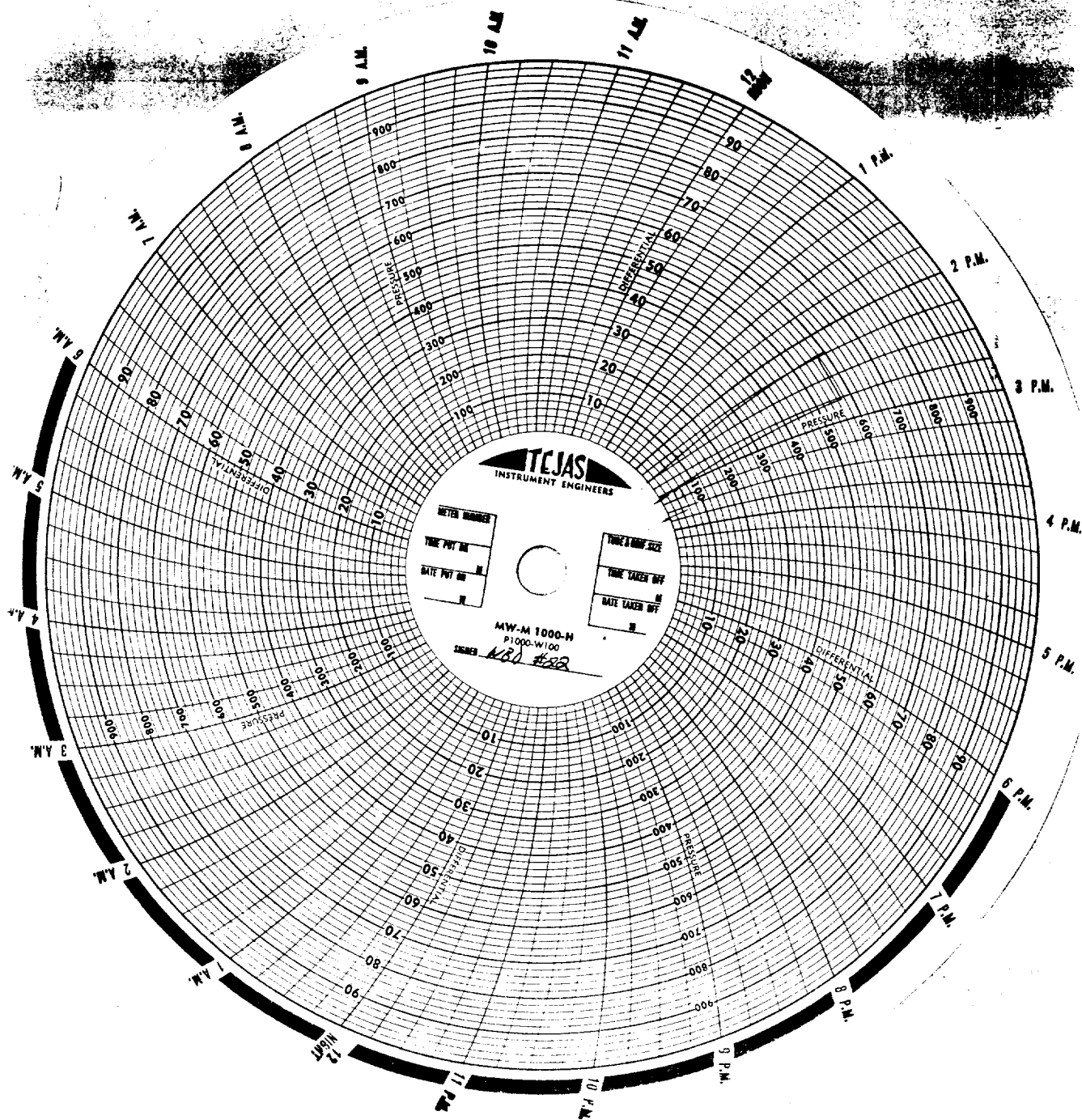
POOH W/ TBG & RIH W/ GUIB UNI-6 PKR W/ 2-3/8" TBG & SET @ 1974' CHC, RDPU, FLOW WELL 10/31-11/1/91. RIH W/ BHP BOMBS, SI FOR BHP. POOH W/ BOMBS, SI WELL. TEST CSG TO 565#, HELD OK. W/O COMPLETE 11/9/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 11 25 91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 12-9-91
CONDITIONS OF APPROVAL, IF ANY:



#22
U. Bravo Dome
Unit #1000
Series #
Blowing Co. New Mexico
State Inspector's Office
Pressure 545 lbs.
Pressure 0 lbs.
Pressure 570 lbs for 30 min.
Pressure 570 lbs for 30 min.