

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DO, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.	30-021-20234
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>	7. Lease Name or Unit Agreement Name <u>BDCDGL - 2033</u>				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RELYR ☐ OTHER ☐	8. Well No. <u>162K</u>				
2. Name of Operator <u>Amoco Production Company</u>	9. Pool name or Wildcat <u>TUBB</u>				
3. Address of Operator <u>PO Box 606 CLAYTON NM 88415</u>					
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>T20N</u> Range <u>R33E</u> NMPM <u>HARDING</u> County					
10. Date Spudded <u>4-30-93</u>	11. Date T.D. Reached <u>5-3-93</u>	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) <u>5029</u>	14. Elev. Casinghead <u>5029</u>	
15. Total Depth <u>2534</u>	16. Plug Back T.D. <u>2526</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>Q-TD</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2490 - 2526 OPEN HOLE</u>	20. Was Directional Survey Made <u>YES</u>
21. Type Electric and Other Logs Run <u>LOGS PREVIOUSLY SENT</u>	22. Was Well Cored <u>NO</u>				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	718	12 1/4"	450 SK	CIRC
4 1/2"	FIBERGLASS	2534	7 7/8"	505 SK	CIRC

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <u>2490 - 2510 2SPF 3/4"</u> <u>2514 - 2524 " "</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>	Well Status (Prod. or Shut-in) <u>PROD.</u>					
Date of Test	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>1500</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>	Test Witnessed By <u>B.E. PRICHARD</u>						

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 9/16/93