

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Oil Conservation Division
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20235

5. Indicate type of lease

LEASE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit - 2033

1. Type of Well

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO2

2. Name of Operator

Amoco Production Company

8. Well No.

191G

3. Address of operator

P.O. Box 606 Clayton New Mexico 88415

9. Pool name or Wildcat

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 19 Township T20N Range R33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Rigged up wellbore 711193 and loaded casing with KCL water and broke down formation with 2102 psi. Pumped 5000 gal of quality foam pad and 5600 gal of quality foam. Pump sand 1-6 ppg and hold 8 ppg sand for 500 gal of quality foam and fluid with 4500 gal. ISIP 1290, in 19.6, avg psi 1948 and pumped total of 8760 gal. water, 28300 lbs 10/20 mesh Brady sand and 36 Ton CO2. Flow tested well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

Business Analyst

DATE

9/30/93

TYPE OR PRINT NAME

MARK RANDOLPH

TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DISTRICT SUPERVISOR

DATE

10-7-93

CONDITIONS OF APPROVAL, IF ANY: