

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 021 20236

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESER OTHER PXA

2. Name of Operator
Amoco Production Company

3. Address of Operator
PO BOX 606 CLAYTON N. MEX. 88415

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 22 Township 20N Range 33E NMPM Harding County

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit 2033

8. Well No.
221 G

9. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area

10. Date Spudded 5/8/93 11. Date T.D. Reached 5/11/93 12. Date Compl. (Ready to Prod.) N/A 13. Elevations (DP & RKB, RT, GR, etc.) 4972 14. Elev. Casinghead

15. Total Depth 725 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name N/A 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>E 5/8</u>	<u>24#</u>	<u>725</u>	<u>12 1/4</u>		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

28. PRODUCTION

Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PXA

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Randolph Printed Name MARK RANDOLPH Title Admin. Analyst Date 11/8/93 (SG)

