

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-021-20241

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
PO BOX 606 CLAYTON NM 88415

4. Well Location
Unit Letter G : 1979 Feet From The NORTH Line and 1779 Feet From The EAST Line
Section 27 Township T20N Range R33E NMPM HARDING County

10. Date Spudded 5/13/93 11. Date T.D. Reached 5/17/93 12. Date Compl. (Ready to Prod.) 8/14/93 13. Elevations (D.F. & R.K.B. RT. GR. etc.) 4943 14. Elev. Casingshead 4943

15. Total Depth 2491 16. Plug Back T.D. 2440 17. If Multiple Compl. How Many Zones? 0-TD 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
LOGS PREVIOUSLY SENT

22. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>145</u>	<u>12 1/4</u>	<u>450 SKS</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2372</u>	<u>7 7/8</u>	<u>425 SKS</u>	<u>CIRC</u>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2371-2491 open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production 8/14/93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test <u>8/14/93</u>	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Prod's Per Test Period	Oil - Bbl.	Gas - MCF <u>225</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <u>306 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>2700</u>	Water - Bbl.	Oil Gravity - API - (Conv.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
B.E. PRICHARD

30. List Attachments
LOGS PREVIOUSLY SENT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/17/93