

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO.
30-021-20244

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease
STATE FEE

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BRAVO DOME CO2 GAS UNIT

1. Type of Well
OIL WELL GAS WELL OTHER CO2

8. Well No.
2033-221X

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat
BRAVO DOME CO2 GAS UNIT

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1950 Feet From The East Line
Section 22 Township 20N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4972

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

MIRUSU, Kill well as necessary, NUBOP, Rel pkr, LD production tbg and packer, Run tbg to 2440 ft, Spot 15 sx cmt, Pull tbg, WOC, Run tbg tag cmt, Cmt should be above 2403 ft, Prs tst csg to 500psi, disp well with mud laden fluid, Pull tbg to 1944 ft, Spot 6 sx cmt, Pull tbg to 30 ft and fill csg with cement, NDBOP, Cut off wellhead, Install PXA marker, RD MOSU, Cut off SU anchors and clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Operations Specialist DATE 1/20/98

TYPE OR PRINT NAME B. E. Prichard TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 2-5-98

CONDITIONS OF APPROVAL, IF ANY: