

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-021-20244
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bravo Dome Carbon Dioxide Gas Unit 2033
8. Well No.	221X
9. Pool name or Wildcat	Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4972

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER CO2 - Gas Well	2. Name of Operator Amoco Production Company
3. Address of operator P.O. Box 606 Clayton N. Mex 88415	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1960 Feet From The EAST Line Section 22 Township T20N Range R33E NMPM Harding County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4972	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drilling, Casing, and Cementing Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Skid rig from well 2033-221G to 2033-221X on 5/11/93. Spud a 12-1/4 surface hole on 5/12/93. Drilled to 694'. Ran 17 joints of 8.625", 24#, K-55 surface casing and set at 694'. Cemented with 450 sacks class A with additives. Circulated 30 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2400'. Ran 81 joints of 4.5" fiberglass production casing and set at 2400'. Cemented with 425 sacks of class A with additives. Circulated 35 sacks of cement to the surface. Released drilling rig 5/15/93. Moved in completion unit 5/18/93. Pressure tested casing to 600 psi one hour and held ok. Drilled formation with air to 2514', TD. Shut well in for the night. Flowed well and killed with 2% KCL. Nipped down BOP and nipped up wellhead. Rigged down and moved off completion Unit 5/20/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Business Analyst DATE 05-27-93
TYPE OR PRINT NAME Mark Randolph TELEPHONE NO. (713) 556-3216

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6-4-93
CONDITIONS OF APPROVAL, IF ANY: