

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL APT. NO. 30-021-20244

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER CO<sub>2</sub>

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RELVR  OTHER

2. Name of Operator Amoco Production Company

3. Address of Operator PO Box 606 CLAYTON NM 88415

7. Lease Name or Unit Agreement Name  
BDCDGU 2033

8. Well No. 221 X

9. Pool name or Wildcat  
TUBB

4. Well Location  
 Unit Letter G : 1980 Feet From The NORTH Line and 1960 Feet From The EAST Line

Section 22 Township T20N Range R33E NMPM HARDING County

10. Date Spudded 5-12-93 11. Date T.D. Reached 5-19-93 12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.) 4972 14. Elev. Casinghead 4972

15. Total Depth 2514 16. Plug Back T.D. 2480 17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools O-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2400 - 2480 OPEN HOLE 20. Was Directional Survey Made  
YES

21. Type Electric and Other Logs Run  
LOGS PREVIOUSLY SENT 22. Was Well Cased  
NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>694</u>	<u>12 1/4</u>	<u>450 SK</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2400</u>	<u>7 7/8</u>	<u>425 SK</u>	<u>CIRC</u>

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
2414 - 2420 4SPF 3/4"  
2446 - 2450 " "  
OPEN HOLE

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	<u>2</u>	<u>2"</u>				<u>0</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
				<u>2000</u>	<u>0</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 9/16/93