

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT NO.
30-021-20246

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-5742

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
BDCDGU - 2132

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
PO BOX 606 CLAYTON NM 88415

8. Well No.
121G

9. Pool name or Wildcat
TUBB

4. Well Location
Unit Letter G : 2049 Feet From The EAST Line and 1988 Feet From The NORTH Line
Section 12 Township T21N Range R32E NMPM HARDING County

10. Date Spudded 7-19-93 11. Date T.D. Reached 7-22-93 12. Date Compl. (Ready to Prod.) 8-25-93 13. Elevations (DF & RKB, RT, GR, etc.) 4979 14. Elev. Casinghead 4979

15. Total Depth 2487 16. Plug Back T.D. 2467 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By 0-TD Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2246 - 2436 TUBB 20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
LOGS PREVIOUSLY SENT 22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>718</u>	<u>12 1/4</u>	<u>450 SX</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2487</u>	<u>7 7/8</u>	<u>475 SX</u>	<u>CIRC</u>

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2246-2250 2SPF 3/4"</u>	<u>2360-2370 2SPF 3/4"</u>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2263-2294 " "</u>	<u>2372-2374 " "</u>				
<u>2313-2316 " "</u>	<u>2379-2401 " "</u>				
<u>2329-2349 " "</u>	<u>2418-2426 " "</u>				
	<u>2430-2436 " "</u>				

28. PRODUCTION

Date First Production 8-25-93 Production Method (Flowing, gas lift, pumping - See and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 8-25-93 Hours Tested 2 Choke Size 2" Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
5011 0

Flow Tubing Press. — Casing Pressure 330 PSI Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Conv.)
5011 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/27/93