

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DO, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL A/R NO.
30-021-20249

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO₂

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RELIEF OTHER

7. Lease Name or Unit Agreement Name
BDCDGLU - 2132

2. Name of Operator
Amoco Production Company

3. Address of Operator
PO Box 606 CLAYTON NM 88415

8. Well No.
231G

9. Pool name or Wildcat
TUBB

4. Well Location
 Unit Letter G : 1994 Feet From The EAST Line and 2071 Feet From The NORTH Line
 Section 23 Township T21N Range R32E N/M/P/M HARDING County

10. Date Spudded 8/2/93 11. Date T.D. Reached 8/5/93 12. Date Compl. (Ready to Prod.) 8/16/93 13. Elevations (DF & RKB, RT, GR, etc.) 4860 14. Elev. Casinghead 4860

15. Total Depth 2425 16. Plug Back T.D. 2393 17. (If Multiple Compl. How Many Zones?) 0-1D 18. Intervals Drilled By Rotary Tools 0-1D Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2155 - 2302 TUBB 20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
LOGS PREVIOUSLY SENT 22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>1681</u>	<u>12 1/4</u>	<u>450 SX5</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2425</u>	<u>7 7/8</u>	<u>525 SX5</u>	<u>CIRC</u>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2155 - 2181 25PF 3/4"
2211 - 2224 " " 2287 - 2291 25PF 3/4"
2227 - 2244 " " 2295 - 2302 " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/16/93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD.

Date of Test 8/16/93 Hours Tested 2 Choke Size 2" Profit's For Test Period
 Oil - Bbl. 317 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure 345 PSI Calculated 24-Hour Rate
 Oil - Bbl. 3800 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/18/93