

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO.  
30-021-20253

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
L-5745

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER CO<sub>2</sub>

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER

7. Lease Name or Unit Agreement Name  
BDCDGLU - 2132

2. Name of Operator  
Amoco PRODUCTION COMPANY

3. Address of Operator  
PO Box 606 CLAYTON NM 88415

8. Well No.  
362G

9. Pool name or Wildcat  
TUBB

4. Well Location  
 Unit Letter G : 1965 Feet From The EAST Line and 1975 Feet From The NORTH Line  
 Section 36 Township T21N Range R32E NMPM HARDING County

10. Date Spudded 7-28-93 11. Date T.D. Reached 7-31-93 12. Date Compl. (Ready to Prod.) 8-25-93 13. Elevations (DF & RKB, RT, GR, etc.) 4951 14. Elev. Casinghead 4951

15. Total Depth 2540 16. Plug Back T.D. 2508 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2316 - 2386 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run  
LOGS PREVIOUSLY SENT 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>685</u>	<u>12 1/4</u>	<u>450 SX</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2540</u>	<u>7 7/8</u>	<u>450 SX</u>	<u>CIRC</u>

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
2316-2331 2SPF 3/4"  
2346-2386 " "

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production 8-25-93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 8-25-93 Hours Tested 2 Choke Size 2" Prod's For Test Period 0 Oil - Bbl. 125 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. — Casing Pressure 305 PSI Calculated 24-Hour Rate 0 Oil - Bbl. 1500 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments  
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/27/93