

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-021-20255

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit 2133

8. Well No.
031

9. Pool Name or Wildcat
Tubb

4. Well Location
Unit Letter G : 1973 Feet From The East Line and 1838 Feet From The North Line
Section 03 Township 21N Range 33E NMPM Harding County

10. Date Spudded 6/4/93 11. Date T.D. Reached 7/7/93 12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.) 4891 14. Elev. Casinghead 4891

15. Total Depth 2424 16. Plug Back T.D. 2424 17. If Multiple Compl. How Many Zones? 0-TD 18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2237-2424 Open hole 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run 22. Was Well Cored N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24 #</u>	<u>682</u>	<u>12 1/4</u>	<u>45DSX</u>	<u>Circ</u>
<u>4 1/2</u>	<u>Fiberg/255</u>	<u>2237</u>	<u>7 7/8</u>	<u>400SX</u>	<u>Circ</u>

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
2237-2424 Open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Flowing Prod.

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
7/7/93 2 hrs 2" 1756 0

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
8 psi 1756 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Sold B. Prichard

30. List Attachments
Logs previously sent

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 7/