

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20256
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO2</u>					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐					
2. Name of Operator Amoco Production Company			8. Well No. 041G		
3. Address of Operator PO Box 606, Clayton, NM 88415			9. Pool name or Wildcat Tubb		
4. Well Location Unit Letter <u>G</u> : <u>1978</u> Feet From The <u>East</u> Line and <u>2021</u> Feet From The <u>North</u> Line Section <u>04</u> Township <u>T21N</u> Range <u>R33E</u> NMPM <u>Harding</u> County					
10. Date Spudded 6/25/93	11. Date T.D. Reached 6/29/93	12. Date Comp. (Ready to Prod.) 7/29/93	13. Elevations (DF & REB, RT, GR, etc.) 4395	14. Elev. Casinghead 4395	
15. Total Depth 2568	16. Plug Back T.D. 2568	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2504-2508 Tubb				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run Previously Sent In			22. Was Well Corred N/A		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	681	12 1/4	450 SX	CIRC
4 1/2	Fiberglass	2568	7 7/8	550 SX	CIRC
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
26. Perforation record (interval, size, and number)					
2317-2328 2SPF 3/4" 2392-2398 2SPF 3/4" 2406-2414 " " 2434-2438 " " 2454-2458 " "					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
28. PRODUCTION					
Date First Production 7/30/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/30/93	Hours Tested 2 HRS	Casing Size 2"	Flow's Per Test Period	Oil - Bbl. 150	Gas - MCF 0
Flow Tubing Press. -	Casing Pressure 105 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1800	Gas - MCF 0	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By B.E. Prichard
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name <u>BILLY E. PRICHARD</u> Title <u>FIELD FOREMAN</u> Date			