

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 021 20256

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

2133

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO₂

2. Name of Operator

AMOCO PRODUCTION COMPANY

8. Well No.

041 G

3. Address of Operator

PO Box 606 CLAYTON N. Mex 88415

9. Pool name or Wildcat

TUBB

4. Well Location

Unit Letter G : 197B Feet From The EAST Line and 2021 Feet From The NORTH Line

Section

04

Township

21N

Range

33E

NMPM

HARDING

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4935

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in rigged up service unit 7/25/93. Ran in hole tubing and bit and tagged cement at 2292'. Drilled cement 2292'-2546'.

Ran 2.750 perf gun and perfed 2317-2328, 2343-2352, 2356-2378, 2392-2398, 2406-2414, 2434-2438, 2454-2458 and 2504-2508.

Rigged down, moved out service unit 7/29/93. Installed tree saver and loaded hole with KCL water and break down formation 2162 psi. Fraced down casing with 10,000 gal 70 quality foam pad and 8000 gal 60 quality foam and ramp sand 1-8 ppg and hold 8 ppg and 1000 gal 60 quality foam and flush with 1440 gal and ISIP 1022 15 min. and SIP 744 and air 24.9. Average pres. 1680 and frac tagged (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

BUSINESS ANALYST

DATE

9/15/93

TYPE OR PRINT NAME

MARK RANDOLPH

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Ry E Johnson

DISTRICT SUPERVISOR

TITLE

DATE

9-22-93

CONDITIONS OF APPROVAL, IF ANY

IR-192. Shut in well 2 hours and flowed well to
pit on $\frac{1}{4}$ " choke. Total fluid 11,234 gallons and 42,900
lbs 10/20 mesh brady sand and 46 tons of CO₂.
Hooked well up to sales.