

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION CO.	Well API No. 30-021-20258
Address P.O. BOX 606 CLAYTON, NM 88415	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: ☒ Other (Please explain) CO2 Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BODOGU 2133	Well No. 071	Pool Name, Including Formation BRAVO DOME - TUBB	Kind of Lease ☒ State ☐ Federal or Fee	Lease No. L-5749
Location Unit Letter G : 1977 Feet From The EAST Line and 1984 Feet From The NORTH Line Section 7 Township 21N Range 33E , NMPM, HARDING County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
AMOCO PRODUCTION CO.	P.O. BOX 606 CLAYTON, NM 88415					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7-5-93	Date Compl. Ready to Prod. 8-23-93		Total Depth 2505		P.B.T.D. 2505			
Elevations (DF, RKB, RT, GR, etc.) 4920 GR	Name of Producing Formation TUBB		Top Oil/Gas Pay 2272		Tubing Depth 2505			
Perforations 2272-2280, 2290-2298, 2310-2324, 2368-2384, 2390-2392, 2398-2400					Depth Casing Shoe 2505			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8 24"		703		450 SK			
7 7/8	FIBERGLASS 4 1/2"		2505		580 SK			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1304	Length of Test 2 HRS	Bbls. Condensate/M/MCF 1.304	Gravity of Condensate
Testing Method (prior, back pr.) PILOT	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 305 PSI	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy E. Prichard

Signature
Billy E. PRICHARD FIELD FOREMAN

Printed Name
8/24/93 Date
5053743053 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **8-30-93**

By **[Signature]**

Title **DISTRICT SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.