

Submit to Appropriate
District Office
State License - 6 copies
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL AP NO.

30-021-20259

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-5749

7. Lease Name or Unit Agreement Name

BDCOGU 2133

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐

2. Name of Operator

AMOCO PRODUCTION CO.

3. Address of Operator

P.O. Box 606 CLAYTON, N.M. 88415

8. Well No.

061 G

9. Pool name or Wildcat

BRAVO DOME - TUBB

4. Well Location

Unit Letter G : 2002 Feet From The EAST Line and 1996 Feet From The NORTH Line

Section 6 Township 21N Range 33E NMPM HARDING County

10. Date Spudded 6-11-93 11. Date T.D. Reached 6-13-93 12. Date Compl. (Ready to Prod.) 8/5/93 13. Elevation (DFA REB, RT, GR, etc.) 5007 GR 14. Elev. Casinghead 5007

15. Total Depth 2625 16. Plug Back T.D. 2625 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools O-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2431-2465 TUBB

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

PEROSITY / RES.

22. Was Well Cased

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	707	12 1/4	400 SK	CIRC. 150 SK
4 1/2	FIBERGLASS	2625	7 7/8	550 SK	CIRC 60 Bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2354-2366 2SPF 3/4" 2406-2426
2375-2385 " " 2431-2465
2390-2400 " " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/5/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/5/93	Hours Tested 2	Casing Size 2"	Prod's Per Test Period	Oil - Bbl.	Gas - MCF 31	Water - Bbl. 0	Gas - Oil Ratio	
Flow Testing Press. -	Casing Pressure 220 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 372	Water - Bbl. 0	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

B. PRICHARD

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

BILLY E. PRICHARD

Field Foreman Date 8/16/93