

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box T980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-021-20261
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Bravo Dome Carbon Dioxide Gas Unit - 2133
8. Well No.	101J
9. Pool name or Wildcat	

1. Type of Well  
 OIL WELL  GAS WELL  OTHER \_\_\_\_\_ CO2 \_\_\_\_\_

2. Name of Operator  
Amoco Production Company

3. Address of operator  
P.O. Box 606 Clayton New Mexico 88415

4. Well Location  
 Unit Letter J : 1889 Feet From The East Line and 2007 Feet From The South Line  
 Section 10 Township T21N Range R33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>FRAC job</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

*Rigged up tree over 9/12/93 and fraced down casing with 10,000 70 Quality foam pad and 8000 gal 60 Quality foam and ramp sand 1-8 ppc. Total fluid used 9165 gal and .50 tons CO2 with 35,200 lbs 12/20 Brady sand. ISIP 822 and cur 26.3 and average pressure 1794 and max. pressure 1896. Flow tested well. Ran in hole Gamma Ray tool and ran tracer survey. Hooked well up to production.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE BUSINESS ANALYST DATE 9-30-93

TYPE OR PRINT NAME MARK RANDOLPH TELEPHONE NO. \_\_\_\_\_

(This space for State Use)  
APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 10-7-93

CONDITIONS OF APPROVAL, IF ANY: