

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.

30-021-20262

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-4629

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide
Gas Unit 2133

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂ Well

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606 Clayton, New Mexico 88415

4. Well Location

Unit Letter K : 1924 Feet From The West Line and 1843 Feet From The South Line

Section 11 Township T21N Range R33E NMPM Harding County

10. Date Spudded

6/4/93

11. Date T.D. Reached

6/15/93

12. Date Compl. (Ready to Prod.)

6/16/93

13. Elevations (DFA RCB, RT, GR, etc.)

4904

14. Elev. Casinghead

4904

15. Total Depth

2474

16. Plug Back T.D.

2474

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2305-2474 Open hole

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

N/O

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	720	12 1/4	450 SX	Circ
4 1/2	Fiberglass	2305	7 7/8	525 SX	Circ

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number)

2305-2474 Open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28.

PRODUCTION

Date First Production	7/13/93	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Prod.
Date of Test	6/15/93	Hours Tested	1 1/2	Choke Size	2"
Flow Tubing Press.		Casing Pressure	176 psi	Prod'n Per Test Period	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Log's previously sent

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

Billy E. Prichard

Title

Field Foreman

Date 7/13/93