

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20262

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-4629

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit - 2133

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO2

2. Name of Operator

Amoco Production Company

8. Well No.

111K

3. Address of operator

P.O. Box 606 Clayton N. Mex. 88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter K : 1924 Feet From The West Line and 1843 Feet From The South Line

Section 11 Township T 21N Range R 33 E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4904

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 6/4/93. Drilled to 720. Ran 18 joints of 8.625", 24#. K-55 surface casing and set at 720. Cemented with 450 sacks class A with additives. Circulated 154 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2305. Ran 78 joints of 4.5" fiberglass production casing and set at 2305. Cemented with 525 sacks of class A with additives. Circulated 32 sacks of cement to the surface. Released drilling rig 6/6/93. Moved in and rigged up service unit 6/14/93. Test casing to 500 psi for 30 minutes and tested ok. Drilled with air to 2474. Blew well clean. Flow test well on 2" line. Nipple down BOP. Rigged down, moved out service unit 6/16/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Administrative Secretary DATE 7-13-93

TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] DISTRICT SUPERVISOR DATE 7-19-93

CONDITIONS OF APPROVAL, IF ANY: