

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-021-20265

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit - 2133

1. Type of Well  
OIL WELL  GAS WELL  OTHER CO2

8. Well No.  
151F

2. Name of Operator  
Amoco Production Company

9. Pool name or Wildcat

3. Address of operator  
P.O. Box 606 Clayton New Mexico 88415

4. Well Location  
Unit Letter F : 2030 Feet From The West Line and 1959 Feet From The North Line  
Section 15 Township T21N Range R33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

*Moved in, rigged up service unit 8/19/93. Ran 2.75 perf gun and perfed 2478-2498 and 2434-2478. Flow tested well, rigged down service unit. Moved in service unit 8/30/93 and load casing with 1500 gal pad. Pres up to 2700 psi and would not break. Got pad started at 1915 psi and 35 BPM. Grad down casing with 15000 gal pad followed with 14,000 gal crosslinked gel containing 830,000 lbs 10/20 mesh Brady sand. Flunk with 1500 gal. Max pres 2700, avg Pres 1900 psi. air 35 BPM (over)*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 10/14/93  
TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. 5053743053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 10-20-93

CONDITIONS OF APPROVAL, IF ANY

ISIP 877 psi. 5 min SIP 818 psi, 10 min SIP 735 psi,  
15 min SIP 540 psi. Ran tubing and bit, cleared  
out sand 1540 - 2500 and drilled cement 2500 - 2506.  
Circulated hole clean with foam. Rigged down moved  
out service unit 9/19/93. Flow tested well. Rigged  
up wireline and ran tracer scan log and tagged  
full at 2463. Hooked well up to production.