

Submit to Appropriate  
District Office  
State Leases - 6 copies  
Fee Leases - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DO, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-021-20265

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERVE ☐ OTHER ☐

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
PO BOX 606 CLAYTON NM 88415

4. Well Location  
Unit Letter F: 2030 Feet From The WEST Line and 1959 Feet From The NORTH Line

Section 15 Township T21N Range R33E NMPM HARDING County

10. Date Spudded 6/16/93 11. Date T.D. Reached 6/19/93 12. Date Compl. (Ready to Prod.) 8/12/93 13. Elevations (D.F., R.E.B., RT, GR, etc.) 4911 14. Elev. Casinghead 4911

15. Total Depth 2516 16. Plug Back T.D. 2516 17. If Multiple Compl. How Many Zones? 0-TD 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2434-2478 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

| CASING SIZE  | WEIGHT LB./FT.    | DEPTH SET   | HOLE SIZE     | CEMENTING RECORD | AMOUNT PULLED |
|--------------|-------------------|-------------|---------------|------------------|---------------|
| <u>8 5/8</u> | <u>24#</u>        | <u>1692</u> | <u>12 1/4</u> | <u>450 SXS</u>   | <u>CIRC</u>   |
| <u>4 1/2</u> | <u>FIBERGLASS</u> | <u>2516</u> | <u>7 7/8</u>  | <u>475 SXS</u>   | <u>CIRC</u>   |
|              |                   |             |               |                  |               |
|              |                   |             |               |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |      |           |
|------------------|-----|--------|--------------|-------------------|------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET |
|                  |     |        |              |                   |      |           |
|                  |     |        |              |                   |      |           |

|                                                                                   |  |  |  |                                                 |                               |
|-----------------------------------------------------------------------------------|--|--|--|-------------------------------------------------|-------------------------------|
| 26. Perforation record (interval, size, and number)<br><u>2434-2478 2SPF 3/4"</u> |  |  |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|                                                                                   |  |  |  | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|                                                                                   |  |  |  |                                                 |                               |
|                                                                                   |  |  |  |                                                 |                               |

| 28. PRODUCTION                          |                                   |                                                                                                |                        |                         |                        |                                                |                 |
|-----------------------------------------|-----------------------------------|------------------------------------------------------------------------------------------------|------------------------|-------------------------|------------------------|------------------------------------------------|-----------------|
| Date First Production<br><u>8/12/93</u> |                                   | Production Method ( <u>Flowing</u> , gas lift, pumping - Size and type pump)<br><u>Flowing</u> |                        |                         |                        | Well Status (Prod. or Shut-in)<br><u>PROD.</u> |                 |
| Date of Test<br><u>8/12/93</u>          | Hours Tested<br><u>2</u>          | Choke Size<br><u>2"</u>                                                                        | Prod'n For Test Period | Oil - Bbl.              | Gas - MCF<br><u>30</u> | Water - Bbl.                                   | Gas - Oil Ratio |
| Flow Tubing Press.                      | Casing Pressure<br><u>270 PSI</u> | Calculated 24-Hour Rate                                                                        | Oil - Bbl.             | Gas - MCF<br><u>364</u> | Water - Bbl.           | Oil Gravity - API - (Corr.)                    |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/18/93