

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-021-20276

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐

2. Name of Operator
Amoco PRODUCTION COMPANY

3. Address of Operator
PO BOX 606 CLAYTON NM 88415

4. Well Location
Unit Letter G : 1971 Feet From The EAST Line and 2148 Feet From The NORTH Line
Section 30 Township T21N Range R33E NMPM HARDING County

7. Lease Name or Unit Agreement Name
BDCDGL - 2133

8. Well No.
301G

9. Pool name or Wildcat
TUBB

10. Date Spudded
7-20-93

11. Date T.D. Reached
7-23-93

12. Date Compl. (Ready to Prod.)
9-5-93

13. Elevations (DFA, RKB, RT, GR, etc.)
4934

14. Elev. Casinghead
4934

15. Total Depth
2516

16. Plug Back T.D.
2484

17. If Multiple Compl. How Many Zones?
0-TD

18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2290 - 2480 TUBB

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
LOGS PREVIOUSLY SENT

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>675</u>	<u>12 1/4</u>	<u>450 SKS</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2516</u>	<u>7 7/8</u>	<u>475 SKS</u>	<u>CIRC</u>

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2290-2297 2SPF 3/4"</u>	<u>2420-2423 2SPF 3/4"</u>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2300-2308 " "</u>	<u>2437-2442 " "</u>				
<u>2318-2324 " "</u>	<u>2455-2458 " "</u>				
<u>2329-2336 " "</u>	<u>2460-2464 " "</u>				
<u>2339-2361 " "</u>	<u>2472-2480 " "</u>				

PRODUCTION

Date First Production
9-5-93

Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING

Well Status (Prod. or Shut-in)
PROD.

Date of Test
9-5-93

Hours Tested
2

Choke Size
2"

Prod's For Test Period
Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
317 0

Flow Tubing Press.
—

Casing Pressure
315 PSI

Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
3800 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By.
B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

BILLY E. PRICHARD

Title

FIELD FOREMAN

Date 9/13/93