

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.

30-021-20277

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

12. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER CO₂

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606 Clayton, NM 88415

4. Well Location

Unit Letter G: 1747 Feet From The East Line and 1679 Feet From The North Line

Section

35

Township

T21N

Range

R32E

NMCPM

Harding

County

10. Date Spudded

7/24/93

11. Date T.D. Reached

7/27/93

12. Date Compl. (Ready to Prod.)

8/13/93

13. Elevations (DF & RKB, RT, GR, etc.)

4860

14. Elev. Casinghead

4860

15. Total Depth

2426

16. Plug Back T.D.

2390

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2174-2280 Tubb

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Loggs Previously Sent

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>691</u>	<u>12 1/4</u>	<u>450 SKS</u>	<u>Circ</u>
<u>4 1/2</u>	<u>Fiberglass</u>	<u>2426</u>	<u>7 7/8</u>	<u>725 SKS</u>	<u>Circ</u>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2174-2132 2SPF 3/4" 2230-2242
2192-2210 " " 2272-2280
2217-2227 " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8/13/93		Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8/13/93	2	2"			475	0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
-	370			5700	0			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

Billy E. Prichard Title Field Foreman Date 5/26/94