

Submitted to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brueco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.	30-021-20252
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>		7. Lease Name or Unit Agreement Name BDCDGL - 2132	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIVE ☐ OTHER ☐		8. Well No. 351G	
2. Name of Operator Amoco Production Company		9. Pool Name or Wildcat TUBB	
3. Address of Operator PO Box 606 CLAYTON, NM 88415			
4. Well Location Unit Letter <u>G</u> : 1947 Feet From The <u>EAST</u> Line and 1968 Feet From The <u>NORTH</u> Line Section <u>35</u> Township <u>T21N</u> Range <u>R32E</u> NMPM <u>HARDING</u> County			
10. Date Spudded 7/24/93	11. Date T.D. Reached 7/27/93	12. Date Compl. (Ready to Prod.) 8/13/93	13. Elevations (DFA & RES. RT. GR. etc.) 4871
14. Elev. Casinghead 4871			
15. Total Depth 2426	16. Plug Back T.D. 2390	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools Cable Tools O-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 2174 - 2280 TUBB			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT			22. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	691	12 1/4	450 SYCS	CIRC
4 1/2	FIBERGLASS	2426	7 7/8	725 SYCS	CIRC

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2174-2132 25PF 3/4"	2230-2242 25PF 3/4"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2192-2210 " "	2272-2280 " "		
2217-2227 " "			

28. PRODUCTION							
Date First Production 8/13/93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 8/13/93	Hours Tested 2	Casing Size 2"	Pressure For Test Period	Oil - Bbl. 475	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure 370 PSI	Calculated 24-Hour Rate	Oil - Bbl. 5700	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By B.E. PRICHARD
--	------------------------------------

30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. PRICHARD Title FIELD FOREMAN Date 8/17/93