

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-021-20278

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Bueyeros Com

1. Type of Well
OIL WELL GAS WELL OTHER CO2

8. Well No.
1

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Pool name or Wildcat
BRAVO DOME CO2 GAS UNIT

3. Address of Operator
P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location
Unit Letter J : 2474 Feet From The South Line and 2280 Feet From The East Line
Section 35 Township 21N Range 29E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5427.5 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

Shut in casing pressure 700 psig, Rig up choke and blow down lines, Open well on 48/64th choke, flow to pit 4 hours, Casing pressure flowing 15 psig, Removed bull plug and install 2 7/8" master valve, Move in RU coil tubing unit 012398, Casing pressure closed 60psig, Run tubing to 2703 feet, Displace casing with 9.7# brine, Broke circulation 140 bbls, Held 500 psig back pressure after establish circulation, slight show of gas on bottoms up, spot 25 sacks of cement, held 750 psig of back pressure during cement placement, Pull tubing out of hole, Pressure up to 1000 psig, Shut in over the weekend, WOC, 64 hour casing pressure closed 850 psig, Bled down instantly, Run tubing ,tag cement at 2564 feet, Displace casing with gelled brine water, no show of gas on bottoms up, Spot 25 sx cement, 2564-2460 feet, Pull tubing to 2280 feet, Spot 50 sx cement, 2280-2080 feet, Pull tubing to 750 feet, Spot 25 sx cement, 750-642 feet, Pull tubing to 60 feet, Circulate cement to surface with 15 sx cement, Pull tubing, Rig down coil tubing unit, Cut off wellhead, Install PXA marker, No further report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Operations Specialist DATE 013098

TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. (505) 374-3050

(This space for State Use)
APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/2/98

CONDITIONS OF APPROVAL, IF ANY: