

Well File Copy
1940 # BHP - calc.

Bueyerros Com # 1
PXA Procedure

The Bueyerros Com # 1 is currently equipped with 11"-3000 X 7 1/16" 3000 tbg head. There is a 4 foot 2 7/8" Chrome sub landed in a Rector F-1 tbg hanger. The Chrome sub has a 2 7/8" collar on the bottom to prevent coming up thru the tbg hanger. The top has a tee on the top with a bull plug looking up and valve to the side. There is 8 5/8" casing down to 2832' and plugged back to 2800'. The casing is perf from 2752ft-2759ft. There is Guiberson Uni VI packer set at 2709ft. The packer has profile nipple on top with a 2.250 blanking plug in place. The tbg was removed from the well. The well was loaded with fresh water. There is currently 1400psig on the surface. The tbg head ID is 7 1/16 the 8 5/8" packer will not come thru the tubing head. Casing volume is 168 bbls. I dont want to attempt to bleed the well down, not knowing if the fluid is still above the packer. If there is no fluid above the packer, it is possible that buy bleeding down the surface pressure, The packer could fail completely and travel up the hole.

1. MI mud mixing equipment and fluid storage, mix and condition 200 bbls of 14lb/gallon mud.
2. MIRUSU
3. Kill well
4. ND tbg head
5. NU BOP
6. Run Guiberson on/off tool shuck x 2 7/8"tbg
7. Land tbg at 2690ft
8. Circ.
9. Latch on to packer
10. RU wire line and pull blanking plug.
11. Release packer
12. Circulate
13. Pull tbg and packer
14. Run tbg open ended to 2750ft
15. Spot 50 sx Class C cement
16. Pull tbg to 1000 ft
17. WOC
18. Run tbg, tag cement
19. If cement is above 2689ft pull tbg to the btm of Glorieta at 2271ft
20. Spot 50 sx Class C cement
21. Pull tbg to 750 ft spot 25 sx cement
22. Pull tbg to 60 ft and fill casing to surface with cement.
23. Pull tbg
24. Cut off well head and install PXA marker
25. RD MOSU
26. Cut off SU anchors and clean location.

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Top of Ciment