

Santa Fe, New Mexico

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Sunray Mid-Continent Oil Company

N. M. State "N"

(Company or Operator)

(Last)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 16, T. 14N, R. 32E, NMPM.

Wildcat

Pool

Harding

County.

Well is 660 feet from South line and 660 feet from East line

of Section 16 If State Land the Oil and Gas Lease No. is OG-988

Drilling Commenced October 11, 1958 19..... Drilling was Completed October 19, 19 58

Name of Drilling Contractor.....Hondo Drilling Company

Address.....Midland, Texas

Elevation above sea level at Top of Tubing Head.....3924 DF..... The information given is to be kept confidential until
No confidential..... 19.....

No. 1, from None to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32	New	629	Guide			Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	9 5/8	629	500	Pump		Circulated

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TD 2550. Plugged and abandoned 10-19-58.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2850 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	Gyp.	835		T. Devonian		T. Ojo Alamo	
T. Salt.	Yaso	1325		T. Silurian		T. Kirtland-Fruitland	
B. Salt.	Cimmaron	2090		T. Montoya		T. Farmington	
T. Yates	Abo	2198		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	Pre-Cambrian	2716		T. McKee		T. Menefee	
T. Queen				T. Ellenburger		T. Point Lookout	
T. Grayburg				T. Gr. Wash		T. Mancos	
T. San Andres				T. Granite		T. Dakota	
T. Glorieta				T.		T. Morrison	
T. Drinkard				T.		T. Penn.	
T. Tubbs				T.		T.	
T. Abo				T.		T.	
T. Penn.				T.		T.	
T. Miss.				T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	635	635	Sand & Clay (Chalk Bluff at 560' ?)				
635	847	212	Anhy & Redbed				
847	2183	1336	Redbed, Anhy, Shale				
2183	2610	427	Shale Sand Redbed				
2610	2850	240	Granite Wash				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 5, 1958 (Date)
Company or Operator. Sunray Mid-Continent Oil Co. Address. P. O. Box 128, Hobbs, New Mexico
Name. M. H. Hatter Position or Title. Engineer