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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: CO2	7. Unit Agreement Name
2. Name of Operator AMERIGAS, INC., CO2 DIVISION	8. Farm or Lease Name Albert Mitchell
3. Address of Operator 4455 LBJ Freeway, Suite 1100, Dallas, Texas 75234	9. Well No. Mitchell 10
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1070</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19N</u> RANGE <u>30E</u> N.M.P.M.	10. Field and Pool, or Wildcat Mitchell-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4458 TOC	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 17, 1985 - MIRU - Sams Well Service. Kill well with 70 Bbls H2O, set BOP pulled 44jts 2 3/8" fiberglass tubing. Ran 41 jts 2 3/8" EUE tbg to top of fish @ 1372'.

September 18, 1985 - Rig Halliburton to spot cement. Killed well with 50 Bbls water & spot 16 66ls slurry. Pulled up 500' & circulate cement. Pulled 150' waited 30" & circulate cement to pit.

Plugged and abandoned September 18, 1985 with 150 SKS 50/50 posmix, 2% gel, Class 'C' cement by Halliburton. Erect dry hole marker & clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Kuehler TITLE Regional Production Manager DATE 10/16/85

APPROVED BY Roy E Johnson TITLE DISTRICT SUPERVISOR DATE 7-14-86

CONDITIONS OF APPROVAL, IF ANY: