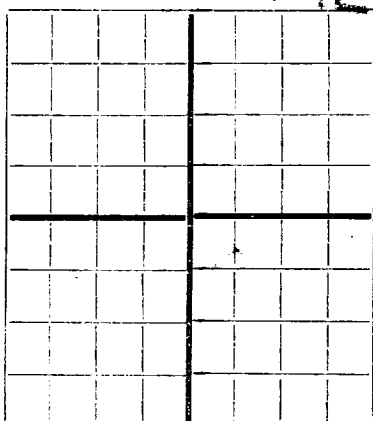


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
MAY 17 1948
HOBBS OFFICEAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Neill Oil and Gas (CO2) Company, P.O. Box 153, Maxwell, New Mexico.
Company or Operator Address
Frank and Miera Well No. 1 in NW 1/4 Sec. 2, T. 20 N.
Lease
B. 30 E., N. M. P. M., Bueveros Field, Harding County.
Well is 2980 feet south of the North line and 1660 feet west of the East line of Sec. 2.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Frank and Miera, Address Bueveros, New Mexico.
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced October 19 47. Drilling was completed April 3, 19 48
Name of drilling contractor Scott Neill Drilling Company Address Maxwell, New Mexico.
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until April 19 49.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Surface 90 to 110 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8"	24	10		450					
7"	20	10		750					
5 3/16	17	8		957					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Scott Edward Neill, Driller
John Lantz, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13

day of May, 19 48

Ruth J. McMillan

Place Date
Name Charles B. Neill
Position President

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Surface Clay
10	15	5	Lime
15	25	10	Red Shale
25	175	150	Lime
175	205	30	Red rock
205	330	125	Sandy lime
330	420	90	Brown shale
420	575	155	Sand
575	595	20	Gray sand
595	800	205	Red beds
800	845	45	Blue shale
845	920	95	Gray sand
920	954	34	Blue shale and sand , water
954	961	7	Gas sand, water.